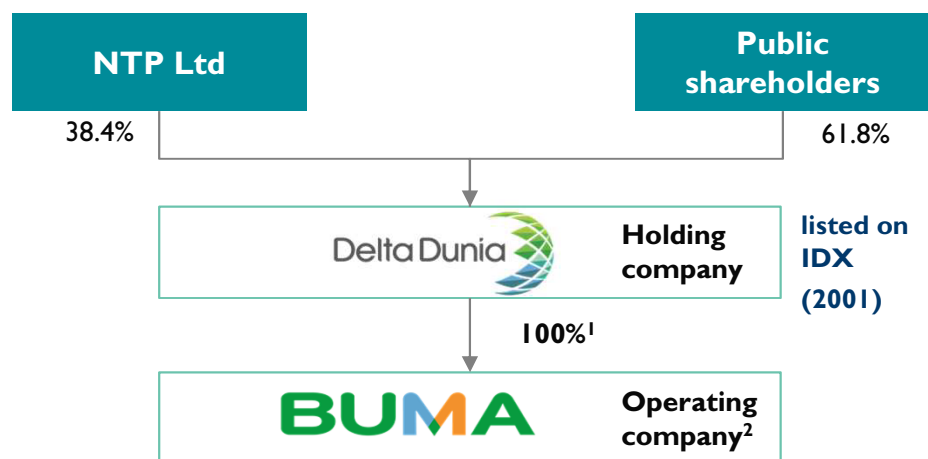




PT Delta Dunia Makmur Tbk.
Full Year 2017 Results

March 2018

Ownership structure



Financial metrics (US\$M)

Financial year	2012	2013	2014	2015	2016	2017
Revenue	843	695	607	566	611	765
Revenue ex. fuel	740	635	583	551	584	727
EBITDA	238	188	186	186	217	281
% margin ³	32.1%	29.7%	32.0%	33.8%	37.1%	38.6%
Net debt	885	674	633	568	497	488

Notes:

1. Full ownership less one share
2. All current debt is at BUMA level
3. Calculated as EBITDA divided by revenue ex. fuel

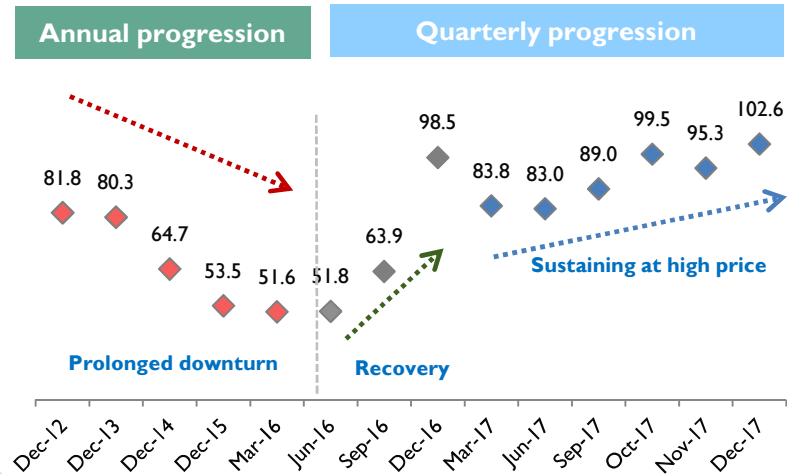
PT Delta Dunia Makmur Tbk.

- ▶ Established in 1990, listed in IDX as DOID in 2001.
- ▶ TPG, GIC, CIC and Northstar, together as Northstar Tambang Persada Ltd. own 38.2% with remainder owned by public shareholders
- ▶ Holding company of PT Bukit Makmur Mandiri Utama (“BUMA”), one of the leading coal mining services contractor in Indonesia
- ▶ BUMA, acquired in 2009, is the primary operating of DOID

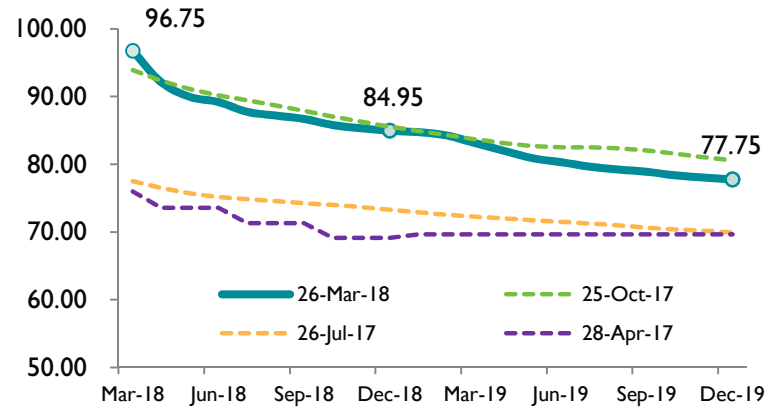
PT Bukit Makmur Mandiri Utama

- ▶ Established in 1998, and wholly owned by PT Delta Dunia Makmur (DOID) since 2009
- ▶ Strong #2 mining contractor in Indonesia with c.20% market share
- ▶ Customers include largest and lowest cost coal producers in Indonesia and new players with high potential for future growth
- ▶ Secured long-term, life of mine contracted volume, with total order book of around US\$5.5 billion
- ▶ c.2,500 high quality equipment from Komatsu, Caterpillar, Hitachi, Volvo, Scania and Mercedes
- ▶ c.11,500 employees

Newcastle coal price (US\$)



Coal futures

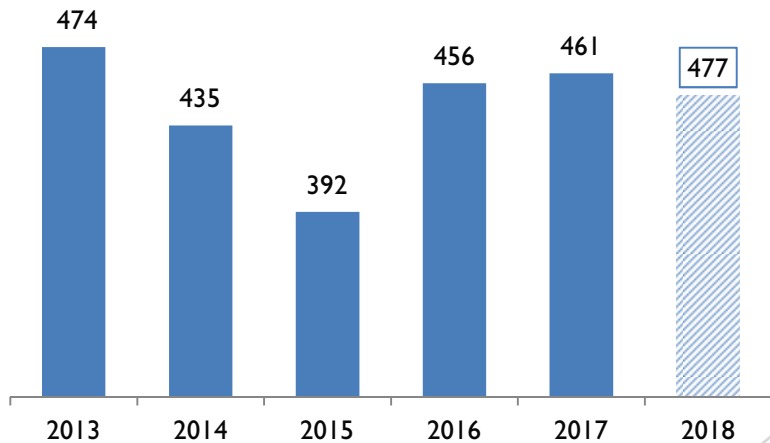


Source: www.barchart.com ICE Newcastle futures

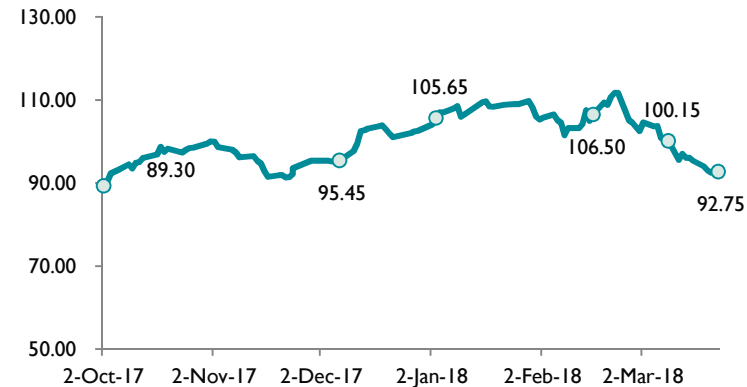
Market recovery

- ▶ Market confidence has improved over sustainability of coal price in 2017 running over to 2018
- ▶ Having coal price remained sustainably high over a lengthy period of time brought overall volume growth in Indonesia particularly from increased strip ratio
- ▶ China's supply control will continue to sustain global coal price

Indonesia Coal Production (MT)



Coal price trend in last six months



Source: Platts' FOB Newcastle 6,300 GAR

DMO Price Cap

- ▶ DMO selling price intended for domestic power plant of US\$70 or HBA whichever is lower
- ▶ Compliance over DMO rules puts miners eligible for 10% additional production volume
- ▶ DMO applies to only 20-25% of BUMA's customers production
- ▶ Price cap will not impact BUMA while global coal price continue to sustain at current level

Key consolidated results



HIGHLIGHTS OF CONSOLIDATED RESULTS			
<i>(in US\$ mn unless otherwise stated)</i>			
Volume	FY17	FY16	YoY
OB Removal (mbcm)	340.2	299.8	13%
Coal (mt)	40.2	35.1	14%
Profitability	FY17	FY16	YoY
Revenues	765	611	25%
EBITDA	281	217	30%
EBITDA Margin ⁴⁾	38.6%	37.1%	1.5%
Operating Profit	172	122	40%
Operating Margin ⁴⁾	23.6%	20.9%	2.7%
Net Profit	47	37	26%
Recurring profit	87	51	69%
EPS (in Rp)	Rp 74	Rp 59	25%
Cash Flows	FY17	FY16	YoY
Capital Expenditure ⁵⁾	186	126	48%
Operating Cash Flow	262	228	15%
Free Cash Flow ³⁾	77	107	-28%
Balance Sheet	Dec-17	Dec-16	Δ
Cash Position ¹⁾	94	96	(2)
Net Debt ²⁾	488	497	(9)

HIGHLIGHTS OF QUARTERLY RESULTS								
<i>(in US\$ mn unless otherwise stated)</i>								
Volume	Q1 16	Q2 16	Q3 16	Q4 16	Q1 17	Q2 17	Q3 17	Q4 17
OB Removal (mbcm)	61.2	71.9	81.8	84.9	83.2	83.1	91.3	82.6
Coal (mt)	7.8	7.7	9.3	10.3	10.2	9.9	10.5	9.6
Financials	Q1 16	Q2 16	Q3 16	Q4 16	Q1 17	Q2 17	Q3 17	Q4 17
Revenues	127	132	159	193	181	180	198	206
EBITDA	39	43	58	77	70	61	76	74
EBITDA Margin ⁴⁾	31.6%	33.4%	38.5%	42.1%	40.3%	35.7%	40.2%	38.2%
Operating Profit	15	19	35	53	44	35	47	45
Operating Margin ⁴⁾	11.9%	14.9%	23.3%	29.1%	25.8%	20.4%	25.2%	23.0%
Net Profit (Loss)	3	5	17	12	24	(15)	23	15
Cash	Q1 16	Q2 16	Q3 16	Q4 16	Q1 17	Q2 17	Q3 17	Q4 17
Operating cash flows	78	(32)	136	46	41	86	40	95
Free cash flows	76	(33)	108	(44)	21	15	15	26

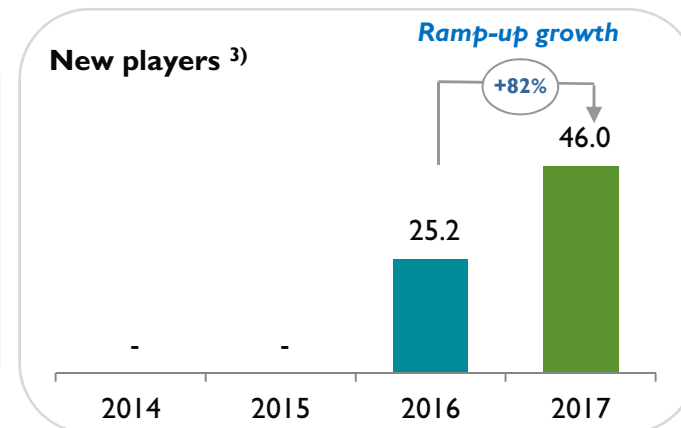
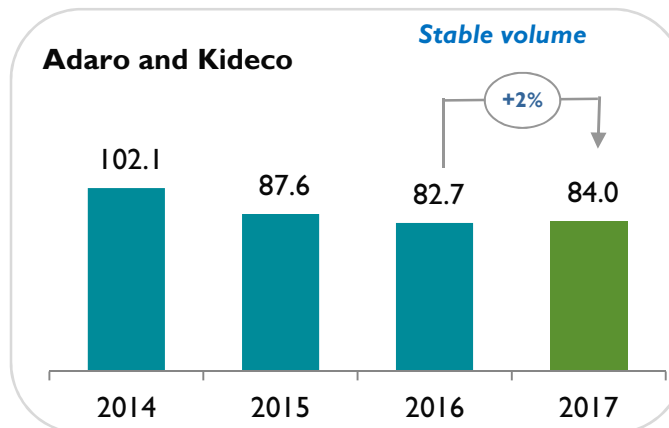
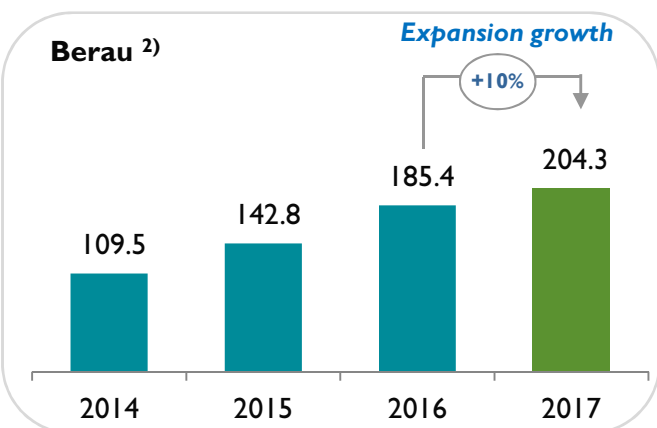
Notes:

- 1) Includes restricted cash in bank and current investments.
- 2) Debt includes only the outstanding contractual liabilities.
- 3) Free cash flow is cash flow before debt service, excluding financing proceeds.
- 4) Margins are based on net revenues excluding fuel.
- 5) Capital expenditures as recognized per accounting standards.

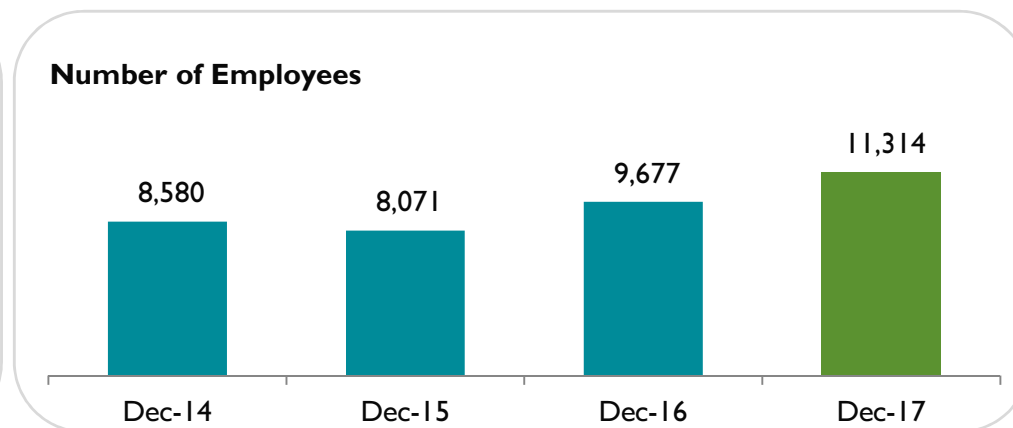
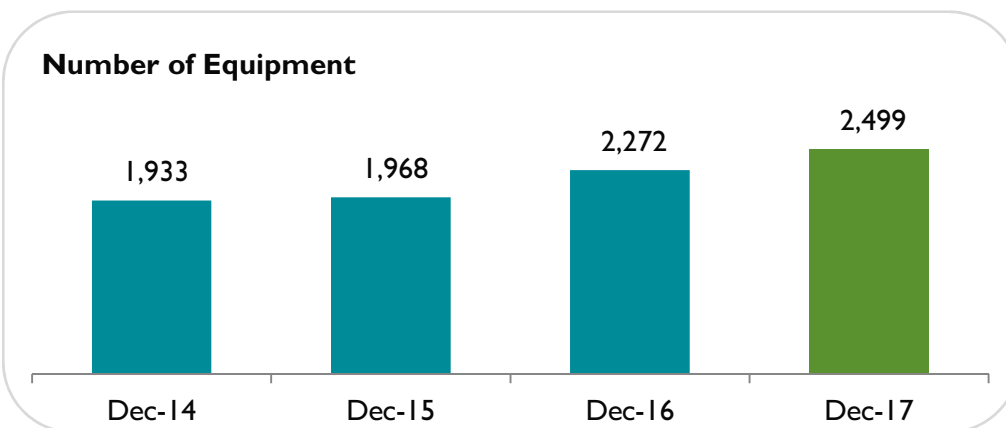
Focused on operating performance and cash flow generation

Extensive expansion

Volume expansion (MBCM) ¹⁾



Resources expansion



Significant expansion by contracts



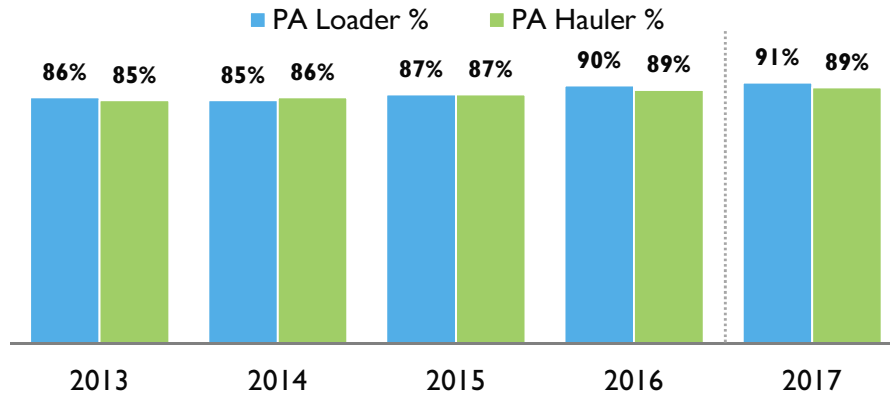
Limited availability of equipment and skilled labors



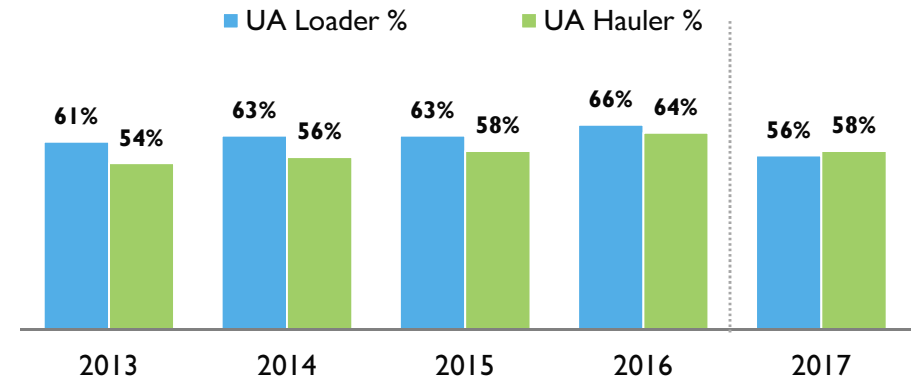
Timely resource fulfillment and ramp-up became challenging

Notes:
¹⁾ Presented in terms of million bcm of overburden removal volume
²⁾ Includes Lati and Binungan pits
³⁾ Includes Geo Energy group, TAM, and Pada Idi

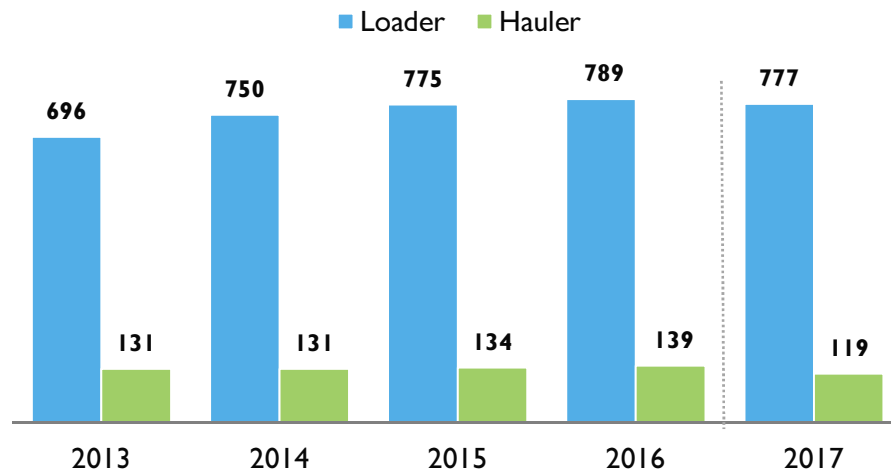
Availability¹ (%)



Utilization^{2,3} (%)



Productivity (BCM/Hour)



Prolonged weather challenges

Extensive ramp-up challenges

Operational measurements

- Delayed productivity improvement
- Lower utilization rate

BUMA focuses on resources optimization and solid operational excellence to deliver profitable growth

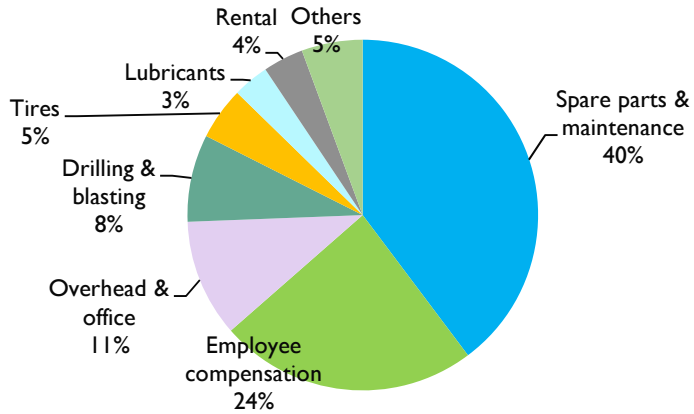
Notes:

¹ Availability refers to % of available time equipment was operating based on production schedule

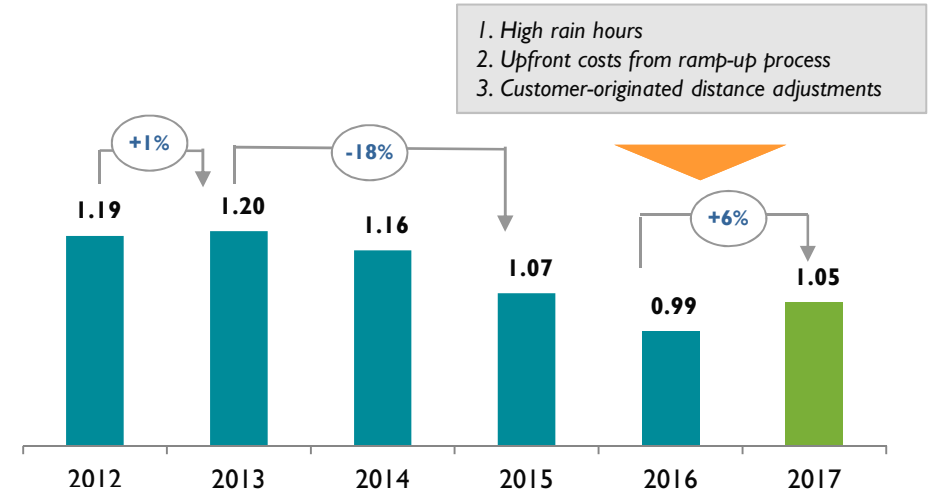
² Utilization refers to % of physical available time equipment was operating

³ Total utilization includes rain, halts due to slippery ground, prayer and meals

BUMA's cash cost ex fuel (FY 2017)

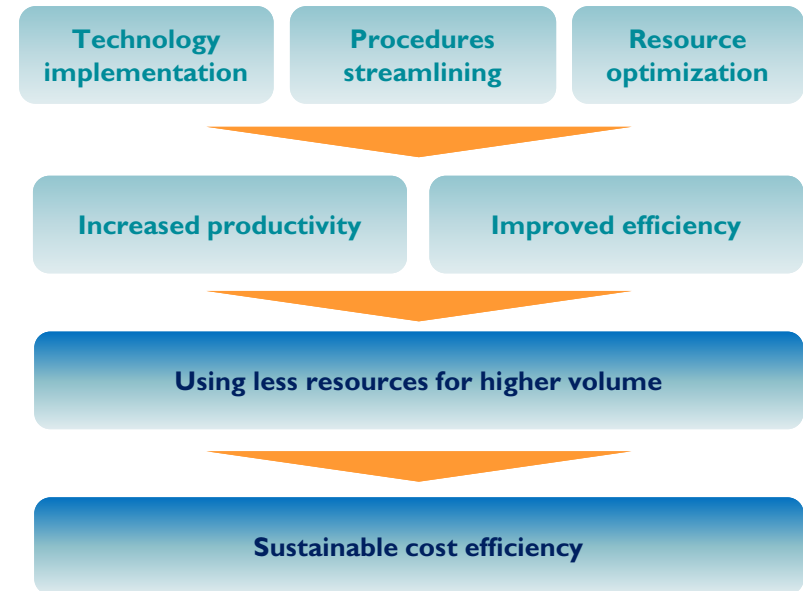


Cash cost ex fuel (US\$/unit)



Key cost reduction initiatives

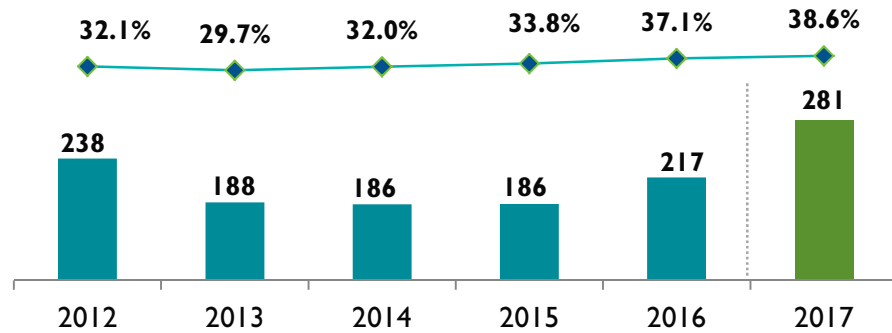
Spareparts & maintenance	<ul style="list-style-type: none"> ▶ In-house maintenance instead of outsourced to suppliers ▶ Extended component life through condition-based monitoring
Employee compensation	<ul style="list-style-type: none"> ▶ Right size employee headcounts ▶ Equipment optimization that leads to reduced employee costs
Drilling & blasting	<ul style="list-style-type: none"> ▶ Optimize drilling & blasting process to reduce explosives usage and deliver quality blasting
Tires	<ul style="list-style-type: none"> ▶ Deliver efficient and consistent tire monitoring process



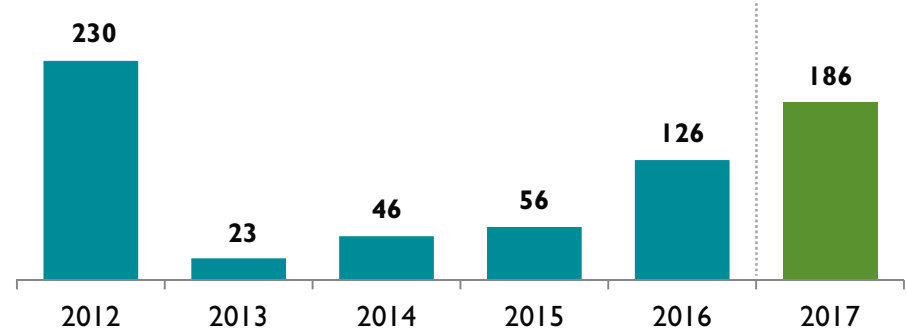
Liquidity and capital structure

Liquidity management – EBITDA improvement and strict capex monitoring

EBITDA (US\$M) and EBITDA margin (%)

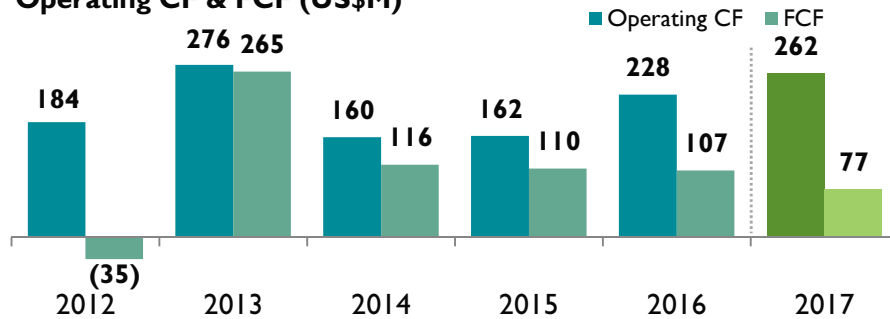


Capex (US\$M)

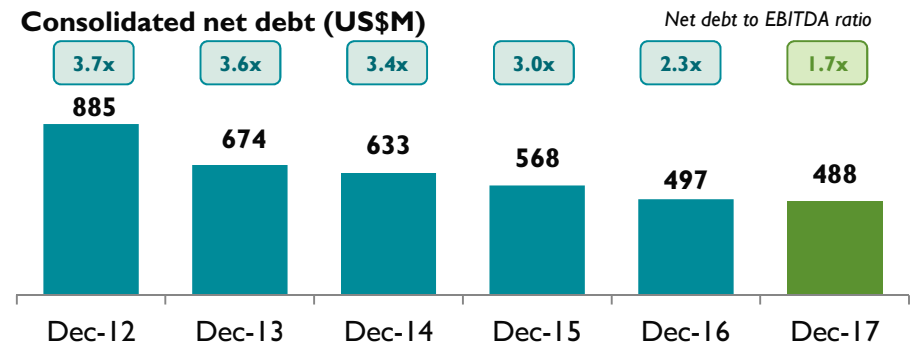


Generating cash flows and deleveraging

Operating CF & FCF (US\$M)



Consolidated net debt (US\$M)



Stable EBITDA margins

Liquidity management

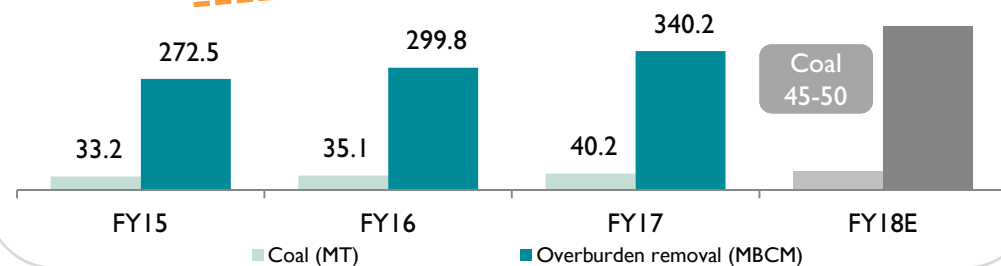
Positive FCF generation

Significant deleveraging and investing for profitable growth

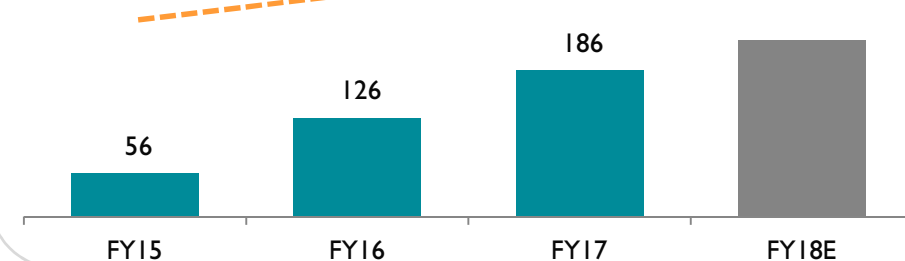
2018 Guidance – Continued growth



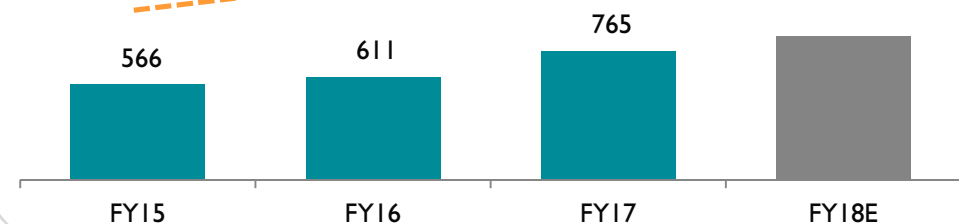
Volume (MT / MBCM)



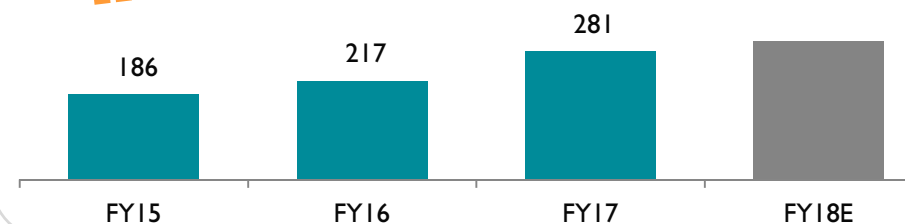
Capex (US\$ M)



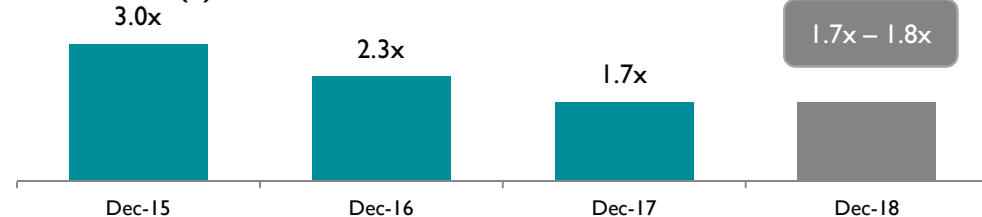
Revenues (US\$ M)



EBITDA (US\$ M)



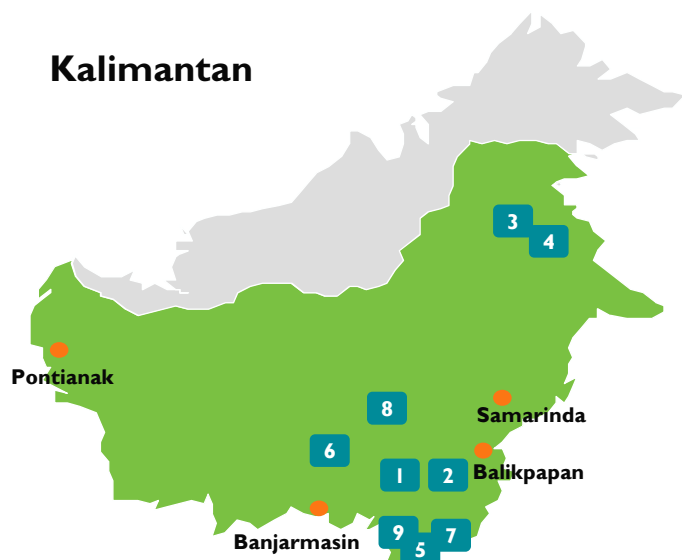
Net debt to EBITDA (x)



- ▶ Continuing trend of growth on key measures including profitability
- ▶ Maintaining healthy ratio of debt level in the midst of higher capex needs from growth and replacement cycle
- ▶ Allocating excess cash not only to accommodate growth but also to returning profits to shareholders

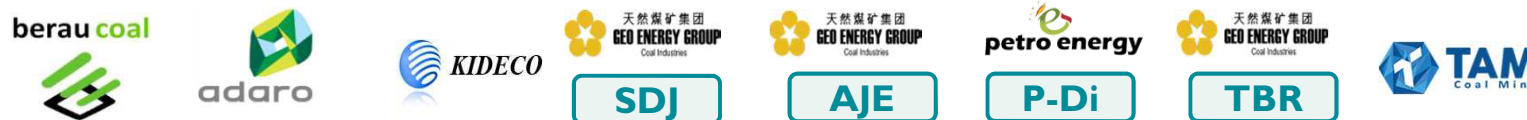
Existing contracts

Kalimantan

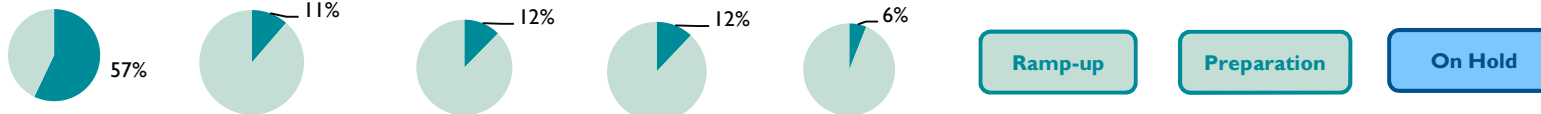


No	Customers	Period
1	Adaro (Paringin) ¹⁾	2009-2022 ¹⁾
2	Kideco	2004-2019
3	Berau Coal (Lati) ¹⁾	2012-2025 ¹⁾
4	Berau Coal (Binungan)	2003-2020
5	Sungai Danau Jaya (SDJ) ¹⁾	2015-2023 ¹⁾
6	Tadjahan Antang Mineral (TAM) ¹⁾	2015-2024 ¹⁾
7	Angsana Jaya Energi (AJE)	2016-2018
8	Pada Idi (P-Di)	2017 - 2027
9	Tanah Bumbu Resources (TBR) ¹⁾	2018-2024 ¹⁾

BUMA is deeply entrenched with its customers



Contribution to BUMA revenue (%) ²⁾



Years of relationship: Berau Coal (19 years), Adaro (15 years), Kideco (13 years), SDJ (3 year), AJE (2 year), P-Di (NEW), TBR (NEW), TAM (3 year)

The contracts

Long-term contracts

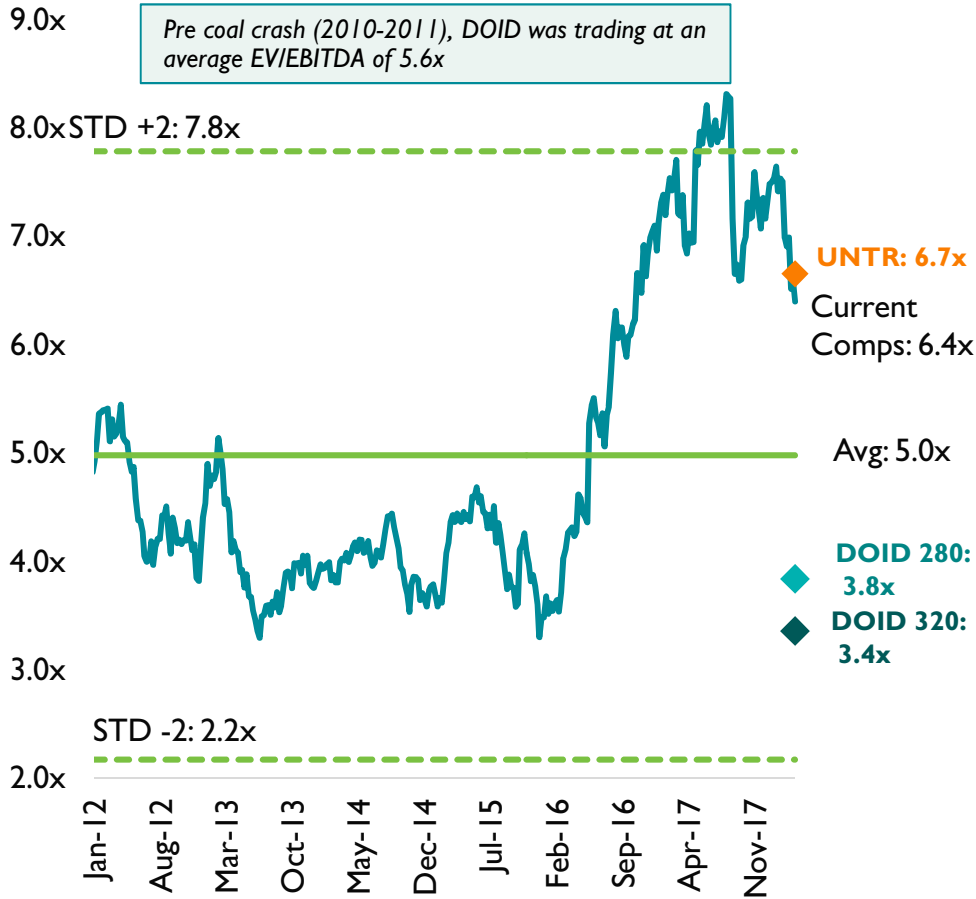
Secured volume

Market-linked pricing

¹⁾ Life of mine contract
²⁾ Based on FY2017 Revenues

EV/EBITDA OF COMPARABLE COMPANIES

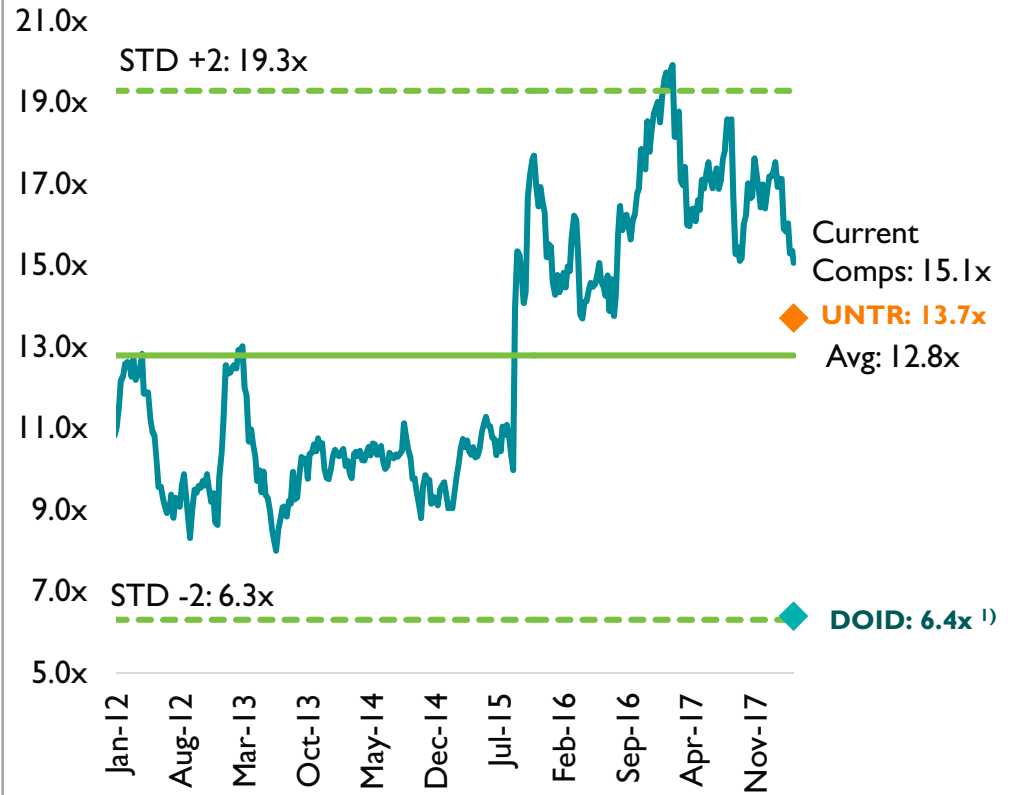
(x)



Source: Capital IQ

P/E OF COMPARABLE COMPANIES

(x)



Source: Capital IQ

1) Based on consensus 2018 profit

2) Comps include United Tractors, CIMIC, Downer EDI and Macmahon

End of Presentation

Appendix



Value Creation

1

Volume

- Secured and contracted volume valued c.\$5.5bn.
- Certain contract negotiations are still ongoing
- Consistently high coal price may bring additional volume

2

Cash Costs/ EBITDA Margin

- Sustainable cash cost reduction through the use of technology and operational excellence
- Mining services rates linked to coal price index

3

Capital Expenditure

- Strategic partnership with supplier – commitment in fix price of equipment, technology support, service & maintenance, and funding

4

Working Capital

- Timely AR collection
- Average AR collection days for last twelve months is c.77days, whereas AP payment days is c.90 days.
- AR and AP cycle are matched to optimize effectiveness of Company's cash flows and liquidity.

5

Debt

- Accelerated debt repayments for the past few years
- Consolidated net debt to EBITDA of appx. 1.7x as of Dec-17
- Debt refinancing with bond and loan unlocked covenants and allow dividends
- Currently at a healthy level, considering growth in volume and profitability

Consolidated Statements of Financial Position			
<i>In US\$ mn (unless otherwise stated)</i>	Dec-17	Dec-16	YTD
Cash and cash equivalents	68	67	1%
Other financial assets - current	26	-	100%
Trade receivables - current	175	144	21%
Other current assets	84	88	-4%
Trade receivables - non-current	4	-	100%
Other financial assets	-	29	-100%
Fixed assets - net	484	406	19%
Other non-current assets	104	148	-30%
TOTAL ASSETS	946	882	7%
Trade payables	102	80	28%
LT liabilities - current	67	106	-36%
Other current liabilities	49	34	45%
LT liabilities - non current	502	501	0%
Other non-current liabilities	48	35	36%
TOTAL LIABILITIES	768	756	2%
TOTAL EQUITY	177	126	40%

Consolidated Statements of Cash Flows		
<i>In US\$ mn (unless otherwise stated)</i>	FY17	FY16
Net CF from Operating Activities	162	190
Net CF from Investing Activities	(63)	(36)
Net CF from Financing Activities	(99)	(159)
Net change in cash & cash equivalents	1	(5)
Beginning balance cash & cash equivalents	67	71
Effect of foreign exchange rate changes	(0)	1
Ending balance cash & cash equivalents²⁾	68	67

Consolidated Statements of Profit or Loss and OCI			
<i>In US\$ mn (unless otherwise stated)</i>	FY17	FY16	YoY
Net revenues	765	611	25%
Revenue excl. fuel	727	584	24%
Cost of revenues	539	447	21%
Gross profit	225	164	37%
Operating expenses	(53)	(42)	28%
Finance cost	(52)	(53)	-3%
Others - net	(33)	(8)	313%
Pretax profit	87	61	43%
Tax expense	40	24	69%
Profit for the year	47	37	26%
Other comprehensive income - net	(4)	1	-378%
Comprehensive income	43	39	11%
EBITDA	281	217	30%
Basic EPS (in Rp)³⁾	74	59	25%

Financial Ratios ¹⁾		
	FY17	FY16
Gross margin	31.0%	28.0%
Operating margin	23.6%	20.9%
EBITDA margin	38.6%	37.1%
Pretax margin	11.9%	10.4%
Net margin	6.4%	6.3%

Notes:

1) Margins are based on net revenues excluding fuel.

2) Excludes other financial assets which consists of restricted cash in bank and current investments.

3) Reported EPS are translated into Rp using average exchange rate of Rp13,384 and Rp13,307 for FY17 and FY16, respectively.

Consolidated Statements of Financial Position			
In US\$ mn (unless otherwise stated)	Dec-17	Dec-16	YTD
Cash	40	49	-18%
Restricted cash in bank - current	11	-	100%
Trade receivables - current	175	144	21%
Due from related party - current	150	182	-18%
Other current assets	84	88	-4%
Trade receivables - non-current	4	-	100%
Restricted cash in bank	-	29	-100%
Fixed assets - net	484	405	19%
Other non-current assets	104	148	-30%
TOTAL ASSETS	1,052	1,045	1%
Trade payables	102	80	28%
LT liabilities - current	67	106	-36%
Other current liabilities	51	35	44%
LT liabilities - non-current	502	501	0%
Other non-current liabilities	48	35	36%
TOTAL LIABILITIES	770	757	2%
TOTAL EQUITY	283	288	-2%

Consolidated Statements of Cash Flows		
In US\$ mn (unless otherwise stated)	FY17	FY16
Net CF from Operating Activities	163	194
Net CF from Investing Activities	(48)	(36)
Net CF from Financing Activities	(124)	(159)
Net change in cash	(9)	(1)
Beginning balance cash	49	50
Effect of foreign exchange rate changes	(0)	1
Ending balance cash¹⁾	40	49

Consolidated Statements of Profit or Loss and OCI			
In US\$ mn (unless otherwise stated)	FY17	FY16	YoY
Net revenues	765	611	25%
Revenue excl. fuel	727	584	24%
Cost of revenues	539	447	21%
Gross profit	225	164	37%
Operating expenses	(50)	(39)	29%
Finance cost	(52)	(53)	-3%
Others - net	(33)	(1)	2564%
Pretax profit	90	71	28%
Tax expense	40	22	79%
Profit for the year	50	48	4%
Other comprehensive income - net	(4)	1	-376%
Comprehensive income	46	50	-7%
EBITDA	284	220	30%

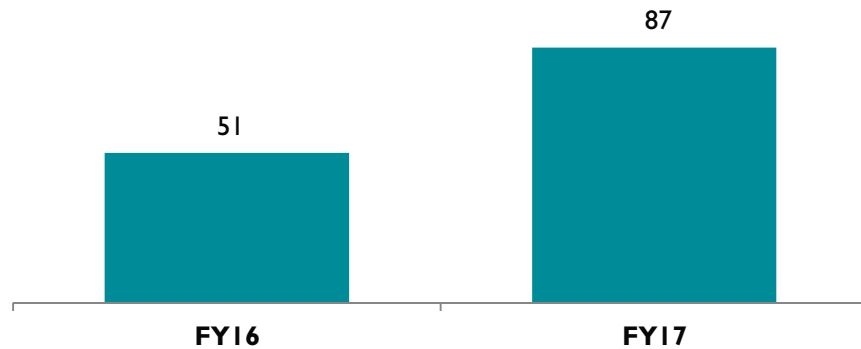
Financial Ratios ¹⁾		
	FY17	FY16
Gross margin	31.0%	28.0%
Operating margin	24.1%	21.4%
EBITDA margin	39.1%	37.6%
Pretax margin	12.4%	12.1%
Net margin	6.9%	8.2%

Notes:

1) Margins are based on net revenues excluding fuel.

2) Excludes restricted cash in bank.

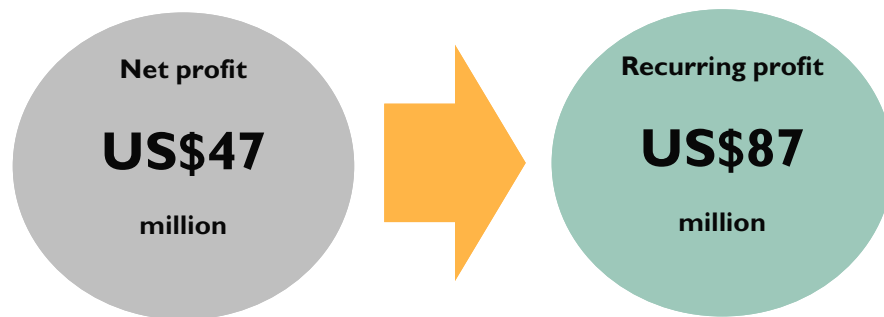
Recurring profit



Adjusted for the impact of:

- Foreign exchange gains or losses
- Impairment losses
- Provisions
- Any other one-off income or charges

Net profit to recurring profit






Primary adjustments:

- ▶ US\$33 million provision related to tax receivables
- ▶ Extraordinary, accounting-based provision
- ▶ Offset by US\$6 million income from tax cases won

Tax receivables

- ▶ Tax policies related to coal mining have historically resulted in tax overpayment for BUMA; Thus, the high tax receivables asset.
- ▶ BUMA diligently exerts every possible effort in accordance with the prevailing tax law to recover all of its tax receivables.
- ▶ Generally, in recent years, BUMA has obtained at least 70% of its tax receivables within 2 years of each respective fiscal year, except for certain extraordinary cases.
- ▶ In June-July 2017, BUMA received unfavorable decisions from Supreme Court related to certain old, long-outstanding extraordinary cases, originated under previous ownership. Such decision does not affect BUMA's cash flows considering BUMA has previously settled the tax liabilities. While BUMA is considering its next course of legal action related to the decision, US\$33 million has been provisioned in compliance to accounting standard. As of September 30, 2017, BUMA has filed Second Motion for Reconsideration to Supreme Court.
- ▶ BUMA's remaining tax receivables are pending under various proceedings. Management believes they are recoverable.

Fleet type	Strategic partner	Strategy	Investment strategy with supply partners
Large fleet ¹	N/A	<ul style="list-style-type: none"> ■ Fully deploy existing fleet to match LATI Life of Mine ■ Full utilization without incremental capex 	<ul style="list-style-type: none"> ■ Lock in partnership in down cycle to gain maximum benefits ■ Ensure back-to-back investment and customer contracts esp. volume ■ No annual “must” spend and flexibility to delay spending, if necessary
Medium fleet ²		<ul style="list-style-type: none"> ■ Continue to invest to service contracts on hand ■ Most flexible fleet easily redeployed if required 	<p>Partnership benefits with supply partners</p>
Support equipment ³		<ul style="list-style-type: none"> ■ Sign strategic partners to lock in long term benefits 	<p>Guaranteed or cost cap for equipment lifecycle cost</p>
Coal hauler			<p>No price escalation or rise & fall scheme linked with certain coal index</p>
			<p>Longer & robust warranty scheme and promise to improve performance annually</p>
			<p>Guaranteed second life at lower price</p>
			<p>Provide more value add, such as training, improve technology & equipment buyback schemes</p>
			<p>Secured leasing facility for new equipment</p>

¹ Large: Loader > 300 ton; Hauler > 150 ton; ² Medium: Loader > 100 ton; Hauler > 60ton; ³ Support equipment = Excavator > 20 ton

Strategic and flexible capex support plan to support contracted production volumes

▶ BUMA Refinanced of its tightly-restricted syndicated bank facilities in February 2017

Current Debt Structure

US\$350 million Senior Notes

- Coupon of 7.75% p.a.
- Tenor of 5NC3 – ending 2022
- Settlement at maturity (no amortization)
- Secured by DSRA

US\$150 million BTMU Loan Facility

- US\$50m term loan + US\$100m revolver
- Interest of LIBOR+3% p.a.
- Tenor of 4 years
- Straight-line amortization
- Same security package as previous loan

Various Finance Leases

- Average cost of LIBOR + 3.5%
- Tenor 4 – 5 years, some extendable to 7 years
- Straight-line installments
- Outstanding at Dec 2017 appx. US\$180m

Cash flow and operational flexibility to support future growth

Lower cost of funding to accommodate ongoing growth

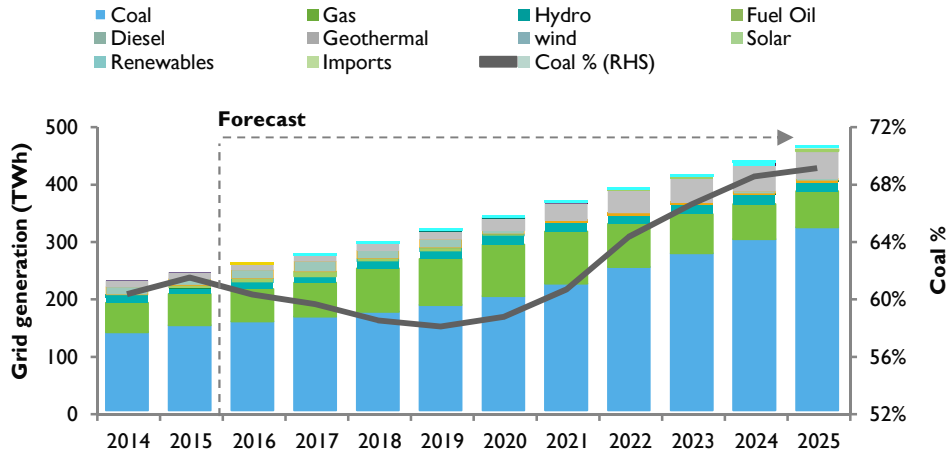
▶ Currently healthy debt ratio

◆ Ample headroom from debt covenant

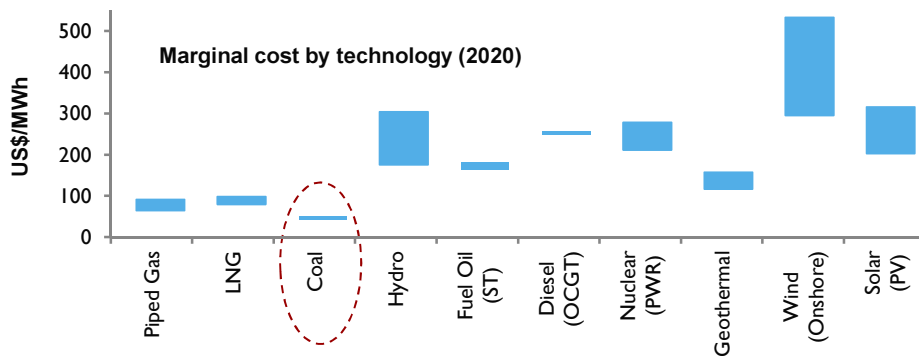
◆ Wide access to capital funding needed for the growth

Domestic

Coal will continue to dominate Indonesia's fuel mix demand



Coal continues to be the preferred fuel for power generation in Indonesia

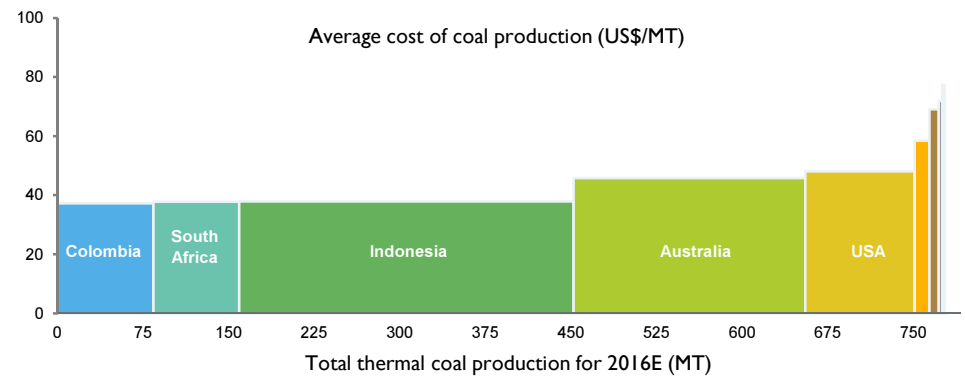


Foreign

Indonesia has proximity to key export markets



Indonesia is one of the lowest relative cost producing markets globally (US\$/MT)



- ☑ Strong foreign market demand due to proximity to key markets and the low cost
- ☑ Strong domestic market demand due to policy initiatives, electrification agenda

Delta Dunia senior management



Hagianto Kumala, *President Director*

30+ years

- Has served as President Director of Delta Dunia since 2009
- Previously held various senior roles in Astra Group, including UNTR



Rani Sofjan, *Director*

22+ years

- Has served as Director of Delta Dunia since 2009
- Also serves as an Executive Director of PT Northstar Pacific Capital



Eddy Porwanto, *Finance Director*

23+ years

- Serves as Delta Dunia as Director and BUMA Commissioner since 2014
- Previously a Director at Archipelago Resources and Garuda Indonesia

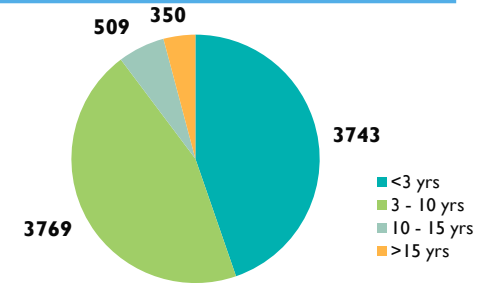
Experienced BUMA operational team ¹⁾



General manager overview

- 15 people
- 18 years average industry experience
- 6 years average tenure with BUMA

Years of service



Skilled workers: 8,371 employees

BUMA senior management



Ronald Sutardja, *President Director*

23+ years

- Appointed VP Director in June 2012, President Director in March 2014
- Previously a Director at PT Trikomsel Oke Tbk.



Una Lindasari, *Finance Director*

30+ years

- Appointed as Director in August 2014
- Previously CFO of Noble Group from 2008



Jason Thompson, *Business Development Director*

25+ years

- Appointed as Director in August 2014
- Previously held various positions in surface mining operations



Indra Kanoena, *Plant Director / HR &GA*

18+ years

- Appointed as Director in January 2013
- Previously held various senior positions in Human Resources areas



Sorimuda Pulungan, *Operations Director*

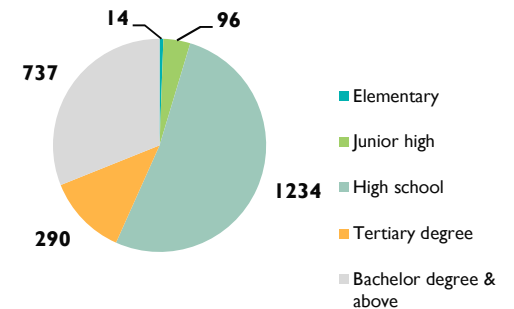
17+ years

- Appointed as Director in January 2012
- Experienced in mining industry (gold/nickel/coal)

Manager overview

- 51 people
- 17 years average industry experience
- 7 years average tenure with BUMA

Employees education



Leadership positions: 2,371 employees

¹⁾ Data as per December 31, 2016

Management's vision and experienced BUMA operational team is key to the resilient performance of the Company

Thank You
